



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Seplat Energy Producing Nigeria Unlimited	
Reporting Officer		John Itsueli	
Designation		General Manager, Joint Venture Operations	
Phone Number		+2348172068193	
Email Address		JItsueli@seplatenergy.com	
Incident Number		001 / 2026	
Section 2 - Location			
State / LGA		Ubit PP / Mfem DA / OML 67 - 04° 16.6'N - 007° 14.1'E	
Coordinates of spill		EASTINGS 04Deg 16Min/6secs N NORTHINGS 007Deg 14Min/1Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		1/21/2026 Time: 18:00 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter)	
		☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line	
		STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify).....	
		PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Equipment failure. VMT security reported that TMC Eagle observed oil sheen around Mfem DA. O&M arrived location and observed platform shut in with hydrocarbon carryover from the instrumental to the sea. Mechanical agitation out.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others: The platform instrumentation system was isolated and leak stopped..	
Product Data		☐ Persistent	☐ Non-Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		

	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
Oil color and appearance	Patches (pa)		
	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	

Section 4 – Approximate Duration

Release Rate	Instantaneous Release		Continuous Release	
			Per Hour	☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.078491 bbl of crude oil based on sheen appearance		
	Coverage	About 300m x 20m of 20% light brown and 80% silvery sheen on the sea		
	Direction of travel	Southwest		

Section 5 - Weather**METEOROLOGICAL DATA**

Wind Direction (wind direction given from)	Southwest	NIMET weather forecast
Initial Wind Speed	8knot	
Air Temperature (C or OF)		
isibility Estimate	☒ Good ☐ Fair ☐ Poor	
OCEANOGRAPHIC DATA		
Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

OCEANOGRAPHIC DATA

Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐	No ☒
Recovery of free phase oil	Yes ☐	No ☒
Booming	Yes ☐	No ☒
Wild life rehabilitation	Yes ☐	No ☒
Dispersant application	Yes ☐	No ☒

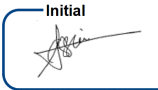
Section 6 – Pre-Entry Activities

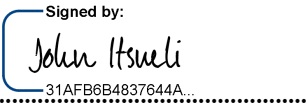
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐
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Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: John Itsueli
DESIGNATION: General Manager, Joint Venture Operations

Initial


Signed by:

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SIGNATURE:

22-Jan-26 | 14:29 WAT
DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*